

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

September 2024

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	RDM (Cr)/ Surchg 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to September 2024 Cycle	
A	Residential Rate 11/										
	GCR	\$ 13.50	\$ 3.78000	\$ (4.12000)	\$ 0.38859	\$ 0.37700	\$ 0.02784	\$ 0.03500	\$ -	\$ 0.82843	
	GCC	\$ 13.50	\$ 3.78000	\$ (4.12000)	\$ 0.38859	\$ -	\$ 0.02784	\$ 0.02400	\$ -	\$ 0.44043	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 23.74000	\$ 20.52000	\$ 0.38859	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.85108	
	Meter Class II	\$ 40.00	\$ 23.74000	\$ (34.52000)	\$ 0.38859	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.85108	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ (18.97000)	\$ 0.38069	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.84318	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.78233	
	> 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37700	\$ 0.00452	\$ 0.03500	\$ -	\$ 0.73636	
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ (307.67000)	\$ 0.27736	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.73985	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.14906	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.15358	
	Optional - Minimum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752	
	Optional - Maximum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.27512	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.27964	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.09427	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.09879	
	Optional - Minimum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752	
	Optional - Maximum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.16554	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.17006	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.07060	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.07512	
	Optional - Minimum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.01800	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02252	
	Optional - Maximum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.12773	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.01933	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02385	
	Optional - Minimum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.00500	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.00952	
	Optional - Maximum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.12773	

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Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
 - a) State Sales Tax:
 - Rates A, 2A 4%
 - All Other Rates 6%
 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with bills generated January 1, 2024 and will change each year on January 1, based on the tables on Sheet No. D-2.01.
- 4/ The RDM (Credit)/Surcharge approved in Case No. U-21576 is effective for one month beginning with the first billing cycle of September 2024 for rate schedules A, 2A I and II, GS-1 and S.**
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ Effective with January 2024 bills, the DTE Gas Energy Waste Reduction surcharge has been changed pursuant to the MPSC's Order in Case No. U-21322 and Case No. U-21313
- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Base
0.0234

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00262/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2023	\$ 0.4820	January 2024	\$ 0.3750
February	\$ 0.4420	February	\$ 0.3750
March	\$ 0.3400	March	\$ 0.3750
April	\$ 0.3400	April	\$ 0.3650
May	\$ 0.3150	May	\$ 0.3400
June	\$ 0.2750	June	\$ 0.3770
July	\$ 0.2550	July	\$ 0.3770
August	\$ 0.2550	August	\$ 0.3770
September	\$ 0.2800	September	\$ 0.3770
October	\$ 0.3100	October	
November	\$ 0.3750	November	
December	\$ 0.3850	December	

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August 2024

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A	Residential Rate 11/									
	GCR	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ 0.37700	\$ 0.02784	\$ 0.03500	\$ -	\$ 0.82843
	GCC	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ -	\$ 0.02784	\$ 0.02400	\$ -	\$ 0.44043
2A	Multi-Family Dwelling Service Rate									
	Meter Class I	\$ 13.50	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.85108
	Meter Class II	\$ 40.00	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.85108
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.84318
GS-2	Large Volume Rate 12/									
	< 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.78233
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S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.73985
ST	Small Volume Transportation 13/ thru 18/									
	Cost Based	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.14906	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.15358
	Optional - Minimum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
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	Cost Based	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.09427	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.09879
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XLT	Extra Large Volume Transportation 13/ thru 18/									
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	Optional - Minimum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.01800	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02252
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- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
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OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

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< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
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Gas Cost Recovery Rate per Ccf

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April	\$ 0.3400	April	\$ 0.3650
May	\$ 0.3150	May	\$ 0.3400
June	\$ 0.2750	June	\$ 0.3770
July	\$ 0.2550	July	\$ 0.3770
August	\$ 0.2550	August	\$ 0.3770
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July 2024

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
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A	Residential Rate 11/ GCR GCC	\$ 13.50 \$ 13.50	\$ 3.78000 \$ 3.78000	\$ - \$ -	\$ 0.38859 \$ 0.38859	\$ 0.37700 \$ -	\$ 0.02784 \$ 0.02784	\$ 0.03500 \$ 0.02400	\$ - \$ -	\$ 0.82843 \$ 0.44043
2A	Multi-Family Dwelling Service Rate Meter Class I Meter Class II	\$ 13.50 \$ 40.00	\$ 23.74000 \$ 23.74000	\$ - \$ -	\$ 0.38859 \$ 0.38859	\$ 0.37700 \$ 0.37700	\$ 0.05049 \$ 0.05049	\$ 0.03500 \$ 0.03500	\$ - \$ -	\$ 0.85108 \$ 0.85108
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.84318
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S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.73985
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	Meter Class I	\$ 13.50	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.85108
	Meter Class II	\$ 40.00	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.85108
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.84318
GS-2	Large Volume Rate 12/									
	< 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.78233
	> 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37700	\$ 0.00452	\$ 0.03500	\$ -	\$ 0.73636
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.73985
ST	Small Volume Transportation 13/ thru 18/									
	Cost Based	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.14906	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.15358
	Optional - Minimum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.27512	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.27964
LT	Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.09427	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.09879
	Optional - Minimum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.16554	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.17006
XLT	Extra Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.07060	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.07512
	Optional - Minimum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.01800	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02252
	Optional - Maximum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.12773
XXLT	Double Extra Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.01933	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02385
	Optional - Minimum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.00500	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.00952
	Optional - Maximum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.12773

RATES EFFECTIVE FOR GAS SERVICE



June 2024

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Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

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 - Rates A, 2A 4%
 - All Other Rates 6%
 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with bills generated January 1, 2024 and will change each year on January 1, based on the tables on Sheet No. D-2.01.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ Effective with January 2024 bills, the DTE Gas Energy Waste Reduction surcharge has been changed pursuant to the MPSC's Order in Case No. U-21322 and Case No. U-21313
- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Base
0.0234

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00262/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2023	\$ 0.4820	January 2024	\$ 0.3750
February	\$ 0.4420	February	\$ 0.3750
March	\$ 0.3400	March	\$ 0.3750
April	\$ 0.3400	April	\$ 0.3650
May	\$ 0.3150	May	\$ 0.3400
June	\$ 0.2750	June	\$ 0.3770
July	\$ 0.2550	July	
August	\$ 0.2550	August	
September	\$ 0.2800	September	
October	\$ 0.3100	October	
November	\$ 0.3750	November	
December	\$ 0.3850	December	

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

May 2024

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to May 2024 Cycle
A	Residential Rate 11/									
	GCR	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ 0.34000	\$ 0.02784	\$ 0.03500	\$ -	\$ 0.79143
	GCC	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ -	\$ 0.02784	\$ 0.02400	\$ -	\$ 0.44043
2A	Multi-Family Dwelling Service Rate									
	Meter Class I	\$ 13.50	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.34000	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.81408
	Meter Class II	\$ 40.00	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.34000	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.81408
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.34000	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.80618
GS-2	Large Volume Rate 12/									
	< 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.34000	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.74533
	> 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.34000	\$ 0.00452	\$ 0.03500	\$ -	\$ 0.69936
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.34000	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.70285
ST	Small Volume Transportation 13/ thru 18/									
	Cost Based	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.14906	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.15358
	Optional - Minimum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.27512	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.27964
LT	Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.09427	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.09879
	Optional - Minimum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.16554	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.17006
XLT	Extra Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.07060	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.07512
	Optional - Minimum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.01800	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02252
	Optional - Maximum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.12773
XXLT	Double Extra Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.01933	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02385
	Optional - Minimum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.00500	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.00952
	Optional - Maximum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.12773

RATES EFFECTIVE FOR GAS SERVICE



May 2024

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Notes to Rate Schedules

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 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with bills generated January 1, 2024 and will change each year on January 1, based on the tables on Sheet No. D-2.01.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ Effective with January 2024 bills, the DTE Gas Energy Waste Reduction surcharge has been changed pursuant to the MPSC's Order in Case No. U-21322 and Case No. U-21313
- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Base
0.0234

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
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 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00262/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2023	\$ 0.4820	January 2024	\$ 0.3750
February	\$ 0.4420	February	\$ 0.3750
March	\$ 0.3400	March	\$ 0.3750
April	\$ 0.3400	April	\$ 0.3650
May	\$ 0.3150	May	\$ 0.3400
June	\$ 0.2750	June	
July	\$ 0.2550	July	
August	\$ 0.2550	August	
September	\$ 0.2800	September	
October	\$ 0.3100	October	
November	\$ 0.3750	November	
December	\$ 0.3850	December	

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

April 2024

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to April 2024 Cycle
A	Residential Rate 11/									
	GCR	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ 0.36500	\$ 0.02784	\$ 0.03500	\$ -	\$ 0.81643
	GCC	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ -	\$ 0.02784	\$ 0.02400	\$ -	\$ 0.44043
2A	Multi-Family Dwelling Service Rate									
	Meter Class I	\$ 13.50	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.36500	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.83908
	Meter Class II	\$ 40.00	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.36500	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.83908
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.36500	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.83118
GS-2	Large Volume Rate 12/									
	< 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.36500	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.77033
	> 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.36500	\$ 0.00452	\$ 0.03500	\$ -	\$ 0.72436
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.36500	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.72785
ST	Small Volume Transportation 13/ thru 18/									
	Cost Based	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.14906	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.15358
	Optional - Minimum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.27512	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.27964
LT	Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.09427	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.09879
	Optional - Minimum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.16554	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.17006
XLT	Extra Large Volume Transportation 13/ thru 18/									
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RATES EFFECTIVE FOR GAS SERVICE



April 2024

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June	\$ 0.2750	June	
July	\$ 0.2550	July	
August	\$ 0.2550	August	
September	\$ 0.2800	September	
October	\$ 0.3100	October	
November	\$ 0.3750	November	
December	\$ 0.3850	December	

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

March 2024

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to March 2024 Cycle
A	Residential Rate 11/									
	GCR	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.02784	\$ 0.02500	\$ -	\$ 0.81643
	GCC	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ -	\$ 0.02784	\$ 0.02000	\$ -	\$ 0.43643
2A	Multi-Family Dwelling Service Rate									
	Meter Class I	\$ 13.50	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ 0.83908
	Meter Class II	\$ 40.00	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ 0.83908
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ 0.83118
GS-2	Large Volume Rate 12/									
	< 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ 0.77033
	> 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37500	\$ 0.00452	\$ 0.02500	\$ -	\$ 0.72436
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ 0.72785
ST	Small Volume Transportation 13/ thru 18/									
	Cost Based	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.14906	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.15358
	Optional - Minimum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.27512	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.27964
LT	Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.09427	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.09879
	Optional - Minimum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.16554	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.17006
XLT	Extra Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.07060	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.07512
	Optional - Minimum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.01800	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02252
	Optional - Maximum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.12773
XXLT	Double Extra Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.01933	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02385
	Optional - Minimum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.00500	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.00952
	Optional - Maximum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.12773

RATES EFFECTIVE FOR GAS SERVICE



March 2024

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Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

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 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with bills generated January 1, 2024 and will change each year on January 1, based on the tables on Sheet No. D-2.01.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ Effective with January 2024 bills, the DTE Gas Energy Waste Reduction surcharge has been changed pursuant to the MPSC's Order in Case No. U-21322 and Case No. U-21313
- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Base
0.0234

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00262/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2023	\$ 0.4820	January 2024	\$ 0.3750
February	\$ 0.4420	February	\$ 0.3750
March	\$ 0.3400	March	\$ 0.3750
April	\$ 0.3400	April	
May	\$ 0.3150	May	
June	\$ 0.2750	June	
July	\$ 0.2550	July	
August	\$ 0.2550	August	
September	\$ 0.2800	September	
October	\$ 0.3100	October	
November	\$ 0.3750	November	
December	\$ 0.3850	December	

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

February 2024

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to February 2024 Cycle
A	Residential Rate 11/ GCR	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.02784	\$ 0.02500	\$ -	\$ 0.81643
	GCC	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ -	\$ 0.02784	\$ 0.02000	\$ -	\$ 0.43643
2A	Multi-Family Dwelling Service Rate Meter Class I	\$ 13.50	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ 0.83908
	Meter Class II	\$ 40.00	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ 0.83908
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ 0.83118
GS-2	Large Volume Rate 12/ < 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ 0.77033
	> 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37500	\$ 0.00452	\$ 0.02500	\$ -	\$ 0.72436
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ 0.72785
ST	Small Volume Transportation 13/ thru 18/ Cost Based	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.14906	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.15358
	Optional - Minimum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.27512	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.27964
LT	Large Volume Transportation 13/ thru 18/ Cost Based	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.09427	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.09879
	Optional - Minimum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.16554	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.17006
XLT	Extra Large Volume Transportation 13/ thru 18/ Cost Based	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.07060	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.07512
	Optional - Minimum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.01800	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02252
	Optional - Maximum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.12773
XXLT	Double Extra Large Volume Transportation 13/ thru 18/ Cost Based	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.01933	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02385
	Optional - Minimum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.00500	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.00952
	Optional - Maximum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.12773

RATES EFFECTIVE FOR GAS SERVICE



February 2024

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- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
- 8/ Held for future use
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- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
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- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Base
0.0234

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
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- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
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OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

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< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
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CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
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Gas Cost Recovery Rate per Ccf

January 2023	\$ 0.4820	January 2024	\$ 0.3750
February	\$ 0.4420	February	\$ 0.3750
March	\$ 0.3400	March	
April	\$ 0.3400	April	
May	\$ 0.3150	May	
June	\$ 0.2750	June	
July	\$ 0.2550	July	
August	\$ 0.2550	August	
September	\$ 0.2800	September	
October	\$ 0.3100	October	
November	\$ 0.3750	November	
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RATES EFFECTIVE FOR GAS SERVICE



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January 2024

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to January 2024 Cycle
A	Residential Rate 11/									
	GCR	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.02784	\$ 0.02500	\$ -	\$ 0.81643
	GCC	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ -	\$ 0.02784	\$ 0.01500	\$ -	\$ 0.43143
2A	Multi-Family Dwelling Service Rate									
	Meter Class I	\$ 13.50	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ 0.83908
	Meter Class II	\$ 40.00	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ 0.83908
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ 0.83118
GS-2	Large Volume Rate 12/									
	< 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ 0.77033
	> 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37500	\$ 0.00452	\$ 0.02500	\$ -	\$ 0.72436
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ 0.72785
ST	Small Volume Transportation 13/ thru 18/									
	Cost Based	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.14906	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.15358
	Optional - Minimum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
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	Optional - Minimum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
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XLT	Extra Large Volume Transportation 13/ thru 18/									
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RATES EFFECTIVE FOR GAS SERVICE



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July	\$ 0.2550	July	
August	\$ 0.2550	August	
September	\$ 0.2800	September	
October	\$ 0.3100	October	
November	\$ 0.3750	November	
December	\$ 0.3850	December	

RATES EFFECTIVE FOR GAS SERVICE



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December 2023

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to December 2023 Cycle
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	GCC	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ -	\$ 0.03184	\$ 0.01500	\$ -	\$ 0.43543
2A	Multi-Family Dwelling Service Rate Meter Class I	\$ 13.50	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.38500	\$ 0.05498	\$ 0.02000	\$ -	\$ 0.84857
	Meter Class II	\$ 40.00	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.38500	\$ 0.05498	\$ 0.02000	\$ -	\$ 0.84857
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 10.06000	\$ -	\$ 0.38069	\$ 0.38500	\$ 0.05498	\$ 0.02000	\$ -	\$ 0.84067
GS-2	Large Volume Rate 12/ < 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.38500	\$ 0.05498	\$ 0.02000	\$ -	\$ 0.77982
	> 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.38500	\$ 0.00470	\$ 0.02000	\$ -	\$ 0.72954
S	School Rate 12/	\$ 225.00	\$ 133.5800	\$ -	\$ 0.27736	\$ 0.38500	\$ 0.05498	\$ 0.02000	\$ -	\$ 0.73734
ST	Small Volume Transportation 13/ thru 18/ Cost Based	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.14906	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.15376
	Optional - Minimum	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.02300	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02770
	Optional - Maximum	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.27512	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.27982
LT	Large Volume Transportation 13/ thru 18/ Cost Based	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.09427	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.09897
	Optional - Minimum	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.02300	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02770
	Optional - Maximum	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.16554	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.17024
XLT	Extra Large Volume Transportation 13/ thru 18/ Cost Based	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.07060	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.07530
	Optional - Minimum	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.01800	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02270
	Optional - Maximum	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.12321	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.12791
XXLT	Double Extra Large Volume Transportation 13/ thru 18/ Cost Based	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.01933	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02403
	Optional - Minimum	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.00500	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.00970
	Optional - Maximum	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.12321	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.12791

RATES EFFECTIVE FOR GAS SERVICE



December 2023

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 - b) City of Detroit Utility Users Tax: 5%
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- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first cycle of the January 2023 billing month and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.01
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- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 2023 per case No. U-21206. The C&I/EUT expl. Program charge is \$0.00243/CCf.
- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
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- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
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 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXL customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXL customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

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(Consult Tariffs for Specific Provisions)

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≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	<u>Off System Interruptible Transportation:</u>
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≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	<u>Firm Contract Storage Rate:</u>
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June	\$ 0.4250	June	\$ 0.2750
July	\$ 0.4280	July	\$ 0.2550
August	\$ 0.3920	August	\$ 0.2550
September	\$ 0.5070	September	\$ 0.2800
October	\$ 0.5230	October	\$ 0.3100
November	\$ 0.5070	November	\$ 0.3750
December	\$ 0.5070	December	\$ 0.3850

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

November 2023

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/												
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to November 2023 Cycle		
A	Residential Rate 11/											
	GCR	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.03184	\$ 0.01500	\$ -	\$ 0.81043		
	GCC	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ -	\$ 0.03184	\$ 0.00	\$ -	\$ 0.42043		
2A	Multi-Family Dwelling Service Rate											
	Meter Class I	\$ 13.50	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.83357		
	Meter Class II	\$ 40.00	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.83357		
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 10.06000	\$ -	\$ 0.38069	\$ 0.37500	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.82567		
GS-2	Large Volume Rate 12/											
	< 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.37500	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.76482		
	> 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.37500	\$ 0.00470	\$ 0.01500	\$ -	\$ 0.71454		
S	School Rate 12/	\$ 225.00	\$ 133.5800	\$ -	\$ 0.27736	\$ 0.37500	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.72234		
ST	Small Volume Transportation 13/ thru 18/											
	Cost Based	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.14906	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.15376		
	Optional - Minimum	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.02300	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02770		
	Optional - Maximum	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.27512	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.27982		
LT	Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.09427	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.09897		
	Optional - Minimum	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.02300	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02770		
	Optional - Maximum	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.16554	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.17024		
XLT	Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.07060	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.07530		
	Optional - Minimum	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.01800	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02270		
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XXLT	Double Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.01933	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02403		
	Optional - Minimum	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.00500	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.00970		
	Optional - Maximum	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.12321	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.12791		

RATES EFFECTIVE FOR GAS SERVICE



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- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
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(Consult Tariffs for Specific Provisions)

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CS-F	Firm Contract Storage Rate:
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July	\$ 0.4280	July	\$ 0.2550
August	\$ 0.3920	August	\$ 0.2550
September	\$ 0.5070	September	\$ 0.2800
October	\$ 0.5230	October	\$ 0.3100
November	\$ 0.5070	November	\$ 0.3750
December	\$ 0.5070	December	

RATES EFFECTIVE FOR GAS SERVICE



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October 2023

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	GCC	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ -	\$ 0.03184	\$ 0.00	\$ -	\$ 0.42043		
2A	Multi-Family Dwelling Service Rate Meter Class I	\$ 13.50	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.31000	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.76857		
	Meter Class II	\$ 40.00	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.31000	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.76857		
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 10.06000	\$ -	\$ 0.38069	\$ 0.31000	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.76067		
GS-2	Large Volume Rate 12/ < 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.31000	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.69982		
	> 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.31000	\$ 0.00470	\$ 0.01500	\$ -	\$ 0.64954		
S	School Rate 12/	\$ 225.00	\$ 133.5800	\$ -	\$ 0.27736	\$ 0.31000	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.65734		
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December	\$ 0.5070	December	